Cancelled 1984

	FOR Entire Territory Served	
	E.R.C. Ky. No. 6	
	Original Sheet No. 0.	.0
Jackson Purchase ECC	Cancelling E.R.C. Ky. No.	
	Sheet No.	
RULES AND REGU	The first of the second	***********
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	by b lespond	. 4
	RATES AND TARIFFS (	と
	DATE EFFECTIVE June 2, 1980	
Month Day Year	Month Day	Y

General Manager Title

James E. Campbell Name of Officer P.O. Box 3188, Paducah, Kentucky Address 42001

Farm	for	filing	Rate	Schedules
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	Jackson Purchase ECC
For	Entire Territory Served

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		P.S.C. NO. 6		
		Fourth Revised	giffend. St. transmit, delter stigger de fifteren Aufre- bit Ann delte von en als a menne de differente delte i Stratistic A baseria, en	reamon
	JACKSON PURCHASE E.C.C.	CANCELLING E.R.C. NO.		
	Name of Issuing Corporation	Third Revised		
				indigent of the
	CLASSIF	FICATION OF SERVICE		<b></b>
	SCHEDULE R - Residential		RATE PER UNIT	
	APPLICABILITY: Applicable to consumers with installed less, subject to the established rule	ed transformer capacity of 25 KVA or es of the seller.		-
	AVAILABILITY: Available to all residential consumer farm, and also available to small schouldings and small community halls r	rs for uses in the home and on the nools, small churches, small public requiring less than 25 KVA capacity.		
	TYPE OF SERVICE: Single-phase, 60 cycles at available	secondary voltages.	: :	
	RATE: Service Charge First 400 KWH Next 600 KWH Over 1,000 KWH	Minimum per month Per KWH per month Per KWH per month Per KWH per month	5 5.05 .07177 .05441 .05093	(D) (D) (D)
	<u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel		:	
	MINIMUM CHARGE: The minimum monthly charge under the 5 KVA or less of transformer capacity ing more than 5 KVA of transformer cashall be increased at the rate of 75 fraction thereof required. Payment of the consumer in all cases to the use	above rate shall be \$6.05 where y is required. For consumers required apacity, the minimum monthly charge	MMISSION <del>(</del> Y	
	race.	FEB 2.2 198	<b>§3</b>	
		PURSUANT TO 807 SECTION 9 BY: FIRM	_ ·	1
DAT	E OF ISSUE June 14, 1983	DATE EFFECTIVE February 22, 1983	3	
res	UED BY John F. Ferguson Name of Officer	TITLE General Manager		<u> </u>
	ued by authority of an Order of the EN	ERGY REGULATORY COMMISSION OF KENTUCK	7 in 4	λ
	e No. 8617 dated		$\Lambda_{\nu}^{\prime}$	,

. Form for filing Rate Schedules	Jackson Purcha For <u>Entire Territory</u>		
	P.S.C. NO. 6	-	
The second burgers of the second	Second Revised		
JACKSON PURCHASE E.C.C.  Name of issuing Corporation	CANCELLING E.R.C. NO.	6	-
	First Revised	SHEET NO	1.
CLASSIFICATI	ON OF SERVICE		necessary to Provide Provi
SCHEDULE R - Residential Service (Continue	d)	RATE PER UNIT	
TERMS OF PAYMENT: The above rates are net, the gross rates In the event the current bill is not paid on the bill, the gross rates shall apply.	on or before the date shown		
CONDITIONS OF SERVICE: Compensating starting equipment may be refifteen horsepower or over, and for small seller because of power line characterist	motors when specified by the		
All wiring, pole lines and other electric equipment) starters, switches and fuses be considered the distribution system of furnished and maintained by the consumer.	eyond the delivery point will the consumer and shall be	6 5 6 6 4 3 5	
DELIVERY POINT: The point of delivery of electric energy conductors furnished and installed by the furnished and/or installed by the consumer furnish a meter base to the consumer which consumer in the consumer's meter loop and	seller and the conductors r. Normally, the seller shall th shall be installed by the		
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	N,	
	FEB 2 2 1983		
	PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY:  Action  Neel	1,	
TTE OF ISSUE June 14, 1983 DATE	EFFECTIVE February 22, 1	983	
John F. Ferguson TITL			
Name of Officer Sued by authority of an Order of the ENERGY	REGULATORY COMMISSION OF KENTUC	KY in	
se No. 8617 dated	ACCOMPANIENT AND MATERIAL STATES AND ACCOMPANIENT AND ACC	^	$\mathcal{L}$

Form for filing Rate Schedules	For Entire Territory Se	erved
	P.S.C. NO. 6	
	First Revised	SHEET NO
Jackson Purchase E.C.C. Name of Issuing Corporation	CANCELLING E.R.C.	NO6
	Original	SHEET NO. 1.1
CLASSIFICATION	on of service	
SCHEDULE R – Residential Service (Continued)		RATE PER UNIT
MINIMUM CHARGE:  The minimum monthly charge under the above rate or less of transformer capacity is required. For compact 5 KVA of transformer capacity, the minimum month at the rate of 75 cents for each additional KVA or ment of the minimum charge shall entitle the constant the number of kilowatt-hours corresponding to the with the foregoing rate.  TERMS OF PAYMENT: The above rates are net, the gross rates being five event the current bill is not paid on or before the gross rates shall apply.  CONDITIONS OF SERVICE: Compensating starting equipment may be required horsepower or over, and for smaller motors when spof power line characteristics.	nsumers requiring more than hly charge shall be increased fraction thereof required. Payomer in all cases to the use of minimum charge in accordance  (5) percent higher. In the date shown on the bill, the	
All wiring, pole lines and other electrical equipm starters, switches and fuses beyond the delivery potribution system of the consumer and shall be furniconsumer.	oint will be considered the MiBLIC	SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DELIVERY POINT:		DE¢ 1 2 1982
The point of delivery of electric energy shall be the furnished and installed by the seller and the conduby the consumer. Normally, the seller shall furni	octors furnished and/or installed	ANT TO 807 KAR 5:011, SECTION 9 (1)
which shall be installed by the consumer in the co service entrance facilities.		
	ATE EFFECTIVE Decemb	er 22, 1982
ISSUED BY John F. Ferguson  Name of Officer	TITLE General Manager	
Issued by authority of an Order of the ENERGY REGU		NTUCKY in
Case No. 8544 dated Decemb	per 22, 1982 .	$\overline{}$

Form for filing Rave Schedules	Jackson Purchase Far Entire Territory S	
	with religion from a real alliance and the state of the s	The second secon
	3.3.C. NO. 6	
	Third Revised	_SHEET 102.0_
JACKSON PURCHASE E.C.C.	CANCELLING E.R.C. NO.	6
Name of Issuing Corporation	Second Revised	SHEET 10. 2.0
CLASSIFICA	ATION OF SERVICE	ddan Status y Maghair ann 'y de'n ddi'n roed dynnayn addiredg yn rywy ger dyn i am i'n anniferiad llyfad llyf
SCHEDULE SL - Mercury Vapor Security Lig	nting	RATE PER UNIT
APPLICABILITY: Applicable adjacent to the seller's faci	ilities.	
TYPE OF SERVICE: The seller will install and maintain aut mercury vapor lamps controlled by a phot	comatic lighting fixtures and to electric cell.	
RATE PER MONTH: 175 watt mercury vapor lamp 400 watt mercury vapor lamp	Per month per lamp Per month per lamp	5 7.48 511.79
FUEL ADJUSTMENT: See Sheet No. for applicable fuel ad	ijustment.	
TERMS OF PAYMENT: The above rates are net, the gross rates In the event the current bill is not pai on the bill, the gross rates shall apply	id on or before the date shown	
	,	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	; ; ;
	FEB 2 2 1983	
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Judin Willer	
The state of the s	TE EFFECTIVE February 22, 198	3
Name of Officer	TLE General Manager	

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Form for filing Rate Schedules	Jackson Furch For Entire Territor	
	o.s.c. NO. 6 Third Revised	
JACKSON PURCHASE E.C.C.	** The Control of the	
Name of Issuing Corporation	CANCELLING E.R.C. YO.	TAXABLE PROPERTY AND ADDRESS OF THE PARTY OF
	Second Revised	_SAEE: 10
CLASSIFICATION	OF SERVICE	
SCHEDULE CSL - Community & Public Authority S	treet Lignting	RATE PER UNIT
APPLICABILITY: Applicable to users where billed and paid thre	ough a central office.	:
AVAILABILITY: Available to towns, villages, public and privilighting for a term of not less than one year lights.	ate authorities for street and for a minimum of ten	
TYPE OF SERVICE: For automatic dusk to dawn lighting with light wooden poles with bracket attachments and consecondary circuits.		
TE PER MONTH: Each 175 watt mercury vapor lamp Each 400 watt mercury vapor lamp	Per month per lamp Per month per lamp	\$ 7.48 ( \$11.79 (
FUEL ADJUSTMENT: See Sheet No. for applicable fuel adjustment	nt.	
TERMS OF PAYMENT: The above rates are net, the gross rates being In the event the current bill is not paid on on the bill, the gross rates shall apply.	g five (5) percent higher. / or before the date shown	
CONDITIONS OF SERVICE:  1. Street lighting equipment including lamps necessary street lighting circuits, transform fittings will be furnished and maintained by	ers and additional guys and or	COMMISSION ÚCKY IVE
	FEB 22	1983
	PURSUANT TO 8 SECTION BY: JULIAN	
DATE OF ISSUE June 14 1983 DATE EF	FECTIVE February 22,	1983
ISSUED BY John F. Ferguson TITLE Name of Officer	General Manager	
Issued by authority of an Order of the ENERGY REG	GULATORY COMMISSION OF KENTUCK	y in
Case No. 8617 dated	MAK TO KOO O CORN MARKAN	***
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	Form for filing Rate Schedules	-70	Jackson Purchase Entire Territory Se		Marie Marie Pa
		3,	s.c. vo. 6		
		Fou	urth Revised	34EE. 10.	4.0
	JACKSON PURCHASE E.C.C.	CA	NCELLING ELR.S. NO.	6	
	Name of Issuing Corporation	Thi	rd Revised	ZHEET '10.	4.0
	CLASSI	FICATION OF SERVIC	addirection i microscoccio comballica procedente tradicio (c. nap.) i destino e riceren. I per	rikana, ma indersporter antiques per traver à devidu à et s'il qualité ettique et al extension	***************************************
	SCHEDULE C - Small Commercial	and the state of t	angha makani ji ili han sisa diapenderandi idi ee sada li gaya dhi gaabaniqaadiin dhiis dhiis dhiis dhiis dhii	RATE PER INIT	Wight Arthurs & P
	APPLICABILITY: Applicable to commercial consumers wi 25 KVA or less subject to the establi  AVAILABILITY: Available to all single phase, small	ished rules of the commercial users	seller.		
	TYPE OF SERVICE: Single phase, 50 cycles at available RATE:		s.		
	Service Charge First 500 KWH Next 500 KWH Next 5,000 KWH All Over 6,000 KWH	Minimum po Per KWH po Per KWH po Per KWH po	er month er month er month	\$ 6.05 .07190 .06441 .05979 .05106	
	FUEL ADJUSTMENT: See Sheet No. for applicable fuel a	djustment.			
	MINIMUM CHARGE: The minimum monthly charge under the	above rates shall	be:	:	
	(a) \$6.05 where 5kVA or less of For members requiring more to the minimum monthly charge scents for each additional KV	than 5 KVA of trans shall be increased	sformer caOEdKENTUC at a rate dEFFECTIV	CKY E	
			PURSUANT TO 807 SECTION S BY:	,	1
פ	ATE OF ISSUE June 14, 1983	DATE EFFECTIVE	February 22, 198	3	
Į.	SSUED BY John F. Ferguson Name of Officar	TITLE Gene	eral Manager		
	ssued by authority of an Order of the E	NERGY REGULATORY C	OMMISSION OF KENTUC	KY in	9h
C	ase No. 8617 dated	•			5

Form for filing Rate Schedules	;	Jackson Purchas  Entire Territory		
		P.S.C. NO. 6		nagy-promes
		Fourth Revised	SHEET 10. 5.0	)
JACKSON PURCHASE E.C.C.	- -	MANCELLING ELRICI NO.	6	
Name of Issuing Corporation		Third Revised	SHEET 10. 5.0	) Inc. median
· CLA	SSIFICATION OF SERV	ICE	in C for Additional control and above or \$ in a stylent make to provide many or not than	107-map 100
SCHEDULE O - Commercial & Industr	ial Single & Three P	Phase Service over 25 KYA	RATE PER INIT	Tradescent .
AVAILABILITY: Available for commercial and industregardless of classification where greater than 25 KVA, for all uses regulations of the seller.	e installed transfor	rmer capacity is		
CHARACTER OF SERVICE: Single phase or three phase, 60 cy	cles at available s	secondary voltages.	:	
MONTHLY RATES: Service Charge	Minimum per	r month	3 15.00	
Demand Charge	Per KW per	month	5 4.45	!
	per KW Per KWH per per kW Per KWH per		\$ .03995 .03764	(E (E
FUEL ADJUSTMENT: See Sheet No. for applicable	fuel adjustment.	PUBLIC	SERVICE COMMIS	,
DETERMINATION OF BILLING DEMAND: The billing demand shall be the mathemathe the consumer for any period of fi-	aximum kilowatt dema fteen (15) minutes o	and established by	OF KENTUCKY EFFECTIVE	21014
for which the bill is rendered, as	s indicated or recor	rded by a demand	FEB 2 2 1983	
for consumers with 50 KW or more average power factors lower than adjusted for other consumers if a Such adjustments will be made by percent for each one (1) percent	nd when the seller of increasing the measu	deems necessary By.	NT TO 807 KAR 5. SECTION 9(1) Lancelleef	:011,
less than eighty (80) percent lag				:
DATE OF ISSUE June 14, 1983	DATE EFFECTIVE	THE RESERVE OF THE PARTY OF THE	33	
Name of Officer		neral Manager	y :	
Case No. 8617 dated	e meker kedulatoky	COMMITSTICA OF KENINGK	I :N	n, 5"

form for	filing Rate Schedules		Jackson Purchase EG Far Entire Territory Serv	-
; 			2.3.3. NO. <u>6</u>	
IACKSON	PURCHASE E.C.C.		Fourth Revised	
	suing Corporation	•	CANCELLING E.R.C. NO.	- The state of the
			Third Revised	SHEET NO. 7.0
	C1.	ASSIFICATION OF	SERVICE	SPATENCIA (SPATENCIA) JANOY (MIRE ALI PINTENCIA) IL JANO SPATENCIA (SPATENCIA) (SPATENCIA) (AND SPATENCIA) (AN
SCHEDULE	SP - Seasonal Power Serv	/ice		RATE PER JNIT
APPLICABII Applicable grain dry of the se	to consumers requiring to power and similar us	g seasonal use fo ses, subject to	or irrigation power, the established rules	
AVAILABIL Available	TTY: to consumers located ac	ijacent to the se	eller's facilities.	
TYPE OF SI Single pro secondary	ise and three phase (whe	ere available), 6	60 cycles at standard	
RATE PER S First Next All Addit	onal	1,500 KWH 500 KWH/H.P. KWH	Per KWH per year Per KWH per year Per KWH per year	5 .11705 .08695 .05569
FUEL ADJUS		uel adjustment.		
	INUAL CHARGE: um annual charge under t	the above rate sh	nall be:	!
(a) Fir Bal	est 25 connected horsepo ance of connected horse	wer or less power	(Minimum) Per H.P. per year	\$305.00 \$ 9.85
(b) Più	s the amount specified icy contained in the ru	under the line e les and regulati	PUBLIC SERVICE COMMI extension and repensional ons. EFFECTIVE	SSION
			FEB 2 2 1983	
			PURSUANT TO 807 KAR SECTION 9 (1), BY: Ardlu C	5:011,
DATE OF ISSUE	June 14, 1983	DATE EFFECTS	IVE February 22, 1983	n de la company de la comp
ISSUED BY	John F. Fergusop	TITLE	General Manager	

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in

Case No. 8617

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Form for filing Rate Schedules	Jackson Purchase Ed Far Entire Territory Serv	
	P.S.C. NO. 6	
•	Fourth Revised	_3.8 . OV TEBHE_
JACKSON PURCHASE E.C.C.	CANCELLING E.R.C. 10.	
Name of Issuing Corporation	Third Revised	SHEET 10. 8.0
	and the control of th	
CLASSIFICA	TION OF SERVICE	
SCHEDULE I - Industrial Service		RATE PER UNIT
AVAILABILITY: Available for commercial and industrial sall uses subject to the established rules for standard service over standard facility	s and regulations of the seller	
CHARACTER OF SERVICE: Three phase, 60 cycles at available transvoltages.	smission and distribution	
MONTHLY RATES: Demand Charge First 3,000 KW of billing demand All Additional KW	Minimum per month Per KW per month	\$ 22,143.00 \$ 7.381
Energy Charge All Energy	Per KWH per month	\$ .02623
FUEL ADJUSTMENT: See Sheet No. for applicable fuel add	justment.	
DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum the consumer for any period of fifteen (for which the bill is rendered, as indicameter and adjusted for power factor. Demoto correct for average power factors lowewhen the seller deems necessary. Such actincreasing the measured demand one (1) per by which the average power factor is less lagging.	15) minutes during the month ated or recorded by Lac demand E CON mand charges will be adjusted TUCK er than eighty-five (85) percented by ercent for each one (1) percent.	Y
	PURSUANT TO 807 K SECTION 9 ( BY:	
· t	<i>U</i>	
The state of the s	TE EFFECTIVE February 22, 1 TLE General Manager	983

form for filing Rate Schedules	Jackson Purchase ECC For Entire Territory Served
	P.S.C. NO6
	Fourth Revised SHEET NO. 8.1
JACKSON PURCHASE E.C.C.	CANCELLING E.R.C. NO. 6
Name of Issuing Corporation	Third Revised SHEET 10. 8.1
CLASSIFICATI	ON OF SERVICE
SCHEDULE I - Industrial Service (Continued	d) RATE PER UNIT
The minimum monthly charge under the above 3,000 KVA or less of transformer capacity requiring more than 3,000 KVA of transform monthly charge shall be increased by \$.75 thereof required above 3,000 KVA. Where i or reinforce facilities in excess of stand minimum monthly charge may be increased to for the added facilities of one and one-ha the total cost of the excess facilities as no power and energy would be delivered.  CONDITIONS OF SERVICE: Compensating starting equipment may be req specified by the seller because of power I  DELIVERY POINT: Unless otherwise specified in the service shall be the connection between conductors the seller and the conductors furnished an All wiring, pole lines and other equipment	is required. For consumers er capacity, the minimum for each KVA or fraction t is necessary to extend and service facilities, the assure adequate compensation of a facilities charge for which uired for all motors when ine characteristics.  contract, the delivery point furnished and installed by dinstalled by the consumer. (except metering equipment)
on the load side of the delivery point sha the consumer.	PUBLIC SERVICE COMMISSION
	OF KENTUCKY EFFECTIVE
	FEB 2 2 1983
	PURSUANT TO 807 KAR 5:011,  SECTION 9 (1)  BY:  SECTION 9 (1)
	EFFECTIVE February 22, 1983
Name of Officer  Issued by authority of an Order of the ENERGY	A STATE OF THE PROPERTY OF THE

,5.	Form for filing Rate	Schedules	Jackson Purchase EC For Entire Territory Serv	
			P.S.C. NO. 6	
	•		Fourth Revised	SHEET NO. 9.0
	JACKSON PURCHASE	* '	CANCELLING E.R.C. MO.	6
	Name of Issuing Corpo	ration	Third Revised	SHEET 10. 9.0
		CLASSIFICATIO	ON OF SERVICE	
			hree Phase Serv. Under 25 KVA	RATE PER UNIT
	AVAILABILITY: Available for commer regardless of classi is 25 KVA or less for regulations of the second control of the second contro			
	MONTHLY RATES: Service Charge First Next Next Over	5,000 KWH	Minimum per month Per KWH per month Per KWH per month Per KWH per month Per KWH per month	5 6.90 .07190 .06441 .05979 .05106
	FUEL ADJUSTMENT: See Sheet No. fo	r applicable fuel adju	stment.	
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		and the state of t	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
			FEB 2 2 1983	
a control (mangino meta)			PURSUANT TO 807 KAR 5:011,  SECTION 9 (1)  BY: Journal Meet	
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DATE OF ISSUE June 14, 1983	DATE EFFECTIVE	February 22, 1983	
SUED BY John F. Ferguson)	TITLE Ge	neral Manager	
Name of Officer			1.
Issued by authority of an Order of the EN	IERGY REGULATORY	COMMISSION OF KENTUCKY in	254
Case No. 8617 dated			\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\

Form for filing Rate Schedules

	Jackson Purchase ECC	
For	Entire Territory Served	

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JΔ	CKS	SON	PUI	RCHA	SE	E.	C.	,C	
Name	ΟŤ	Issui	na	Carp	ora	C 7 (	าก		

P.S.C. NO. 6	Magamatanan ka ang mga mga dalah mga ga paga da shi malahan 1949 hawan mga sa	n para di para
Second Revised	_SHEET NO	9.1
CANCELLING E.R.C. NO.	6	
_First Revised	SHEET NO.	9 1

## CLASSIFICATION OF SERVICE

SCHEDULE ND - Comm. & Indus. & All Other 3 Phase Ser. Under 25 KVA (Cont.)

RATE PER UNIT

## MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be 36.90 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be \$ .75 cents per KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

## TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

## CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated. fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between Tucky conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's meter loop and/or service entrance facilities 2.2 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:

DATE OF ISSUE June 14, 1983	DATE EFFECTIVE February 22, 1983	p. Maries Sangar
JED BY John F. Ferguson  Name of Officer	TITLE General Manager	
Issued by authority of an Order of the	ENERGY REGULATORY COMMISSION OF KENTUCKY in	0,1

ATE OF ISSUE June 2, 1989  Date EFFECTIVE June 2, 1980  Date EFFECTIVE June 2, 1980  DATE EFFECTIVE June 2, 1980  ATE OF ISSUE June 3, 1980  DATE EFFECTIVE June 2, 1980  ATE OF ISSUE June 3, 1980  DATE EFFECTIVE June 2, 1980  ISSUED BY June 2, 1980  DATE EFFECTIVE June 2, 1980  ISSUED BY June 3, 1980  DATE EFFECTIVE June 2, 1980  ISSUED BY June 3, 1980  DATE EFFECTIVE June 2, 1980  ISSUED BY June 3, 1980  DATE EFFECTIVE June 2, 1980  ISSUED BY June 3, 1980  DATE EFFECTIVE June 2, 1980  ISSUED BY June 3, 1980  DATE EFFECTIVE June 2, 1980  ISSUED BY June 3, 1980  DATE EFFECTIVE June 3, 1980  ISSUED BY June 3, 1980  DATE EFFECTIVE June 3, 1980  ISSUED BY June 3, 1980  DATE EFFECTIVE June 3, 1980  ISSUED BY June 3, 1980  DATE EFFECTIVE June 3, 1980  ISSUED BY June 3, 1980  DATE EFFECTIVE June 3, 1980  ISSUED BY June 3, 1980  DATE EFFECTIVE 3, 1980  DATE EFFECTI	Form for filing Rate Schedules	Jackson Purchase ECC For Entire Territory Served Community, Town or City		
ATE OF ISSUE June 2_1980  ATE OF ISSUE June		E.R.C. NO6		
SHEET NO.  CLASSIFICATION OF SERVICE  RATE PER UNIT  SHEETS 10.0 RESERVED FOR FUTURE USE  Chief Research of Condition  SHEET NO.  CHASSIFICATION OF SERVICE  RATE PER UNIT  SHEET NO.  Date of ISSUE June 2, 1980 DATE EFFECTIVE June 2, 1980 ISSUED BY Junes E. Comptell STUDIES June 2, 1980 TITLE General Manager June 2, 1980 Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in  June 2, 1980 June 3, 1980 Ju		Original	SHEET NO. 10.0	
SHEETS 10.0 RESERVED FOR FUTURE USE  OF ECRED Encry Regulatory Communication JUN 1 6 1960  by Manual		CANCELLING E.R.C	. NO	
SHEETS 10.0 RESERVED FOR FUTURE USE    CHECKED     Energy Regulatory Communication     JUN 1 6 19560     Date of Officer     Sued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in     Vision     PRATE     Date     Energy Regulatory Regulatory Communication     Inc.     Inc			SHEET NO.	
SHEETS 10.0 RESERVED FOR FUTURE USE    CHECKED     Energy Regulatory Communication     JUN 1 6 19560     Date of Officer     Sued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in     Vision     PRATE     Date     Energy Regulatory Regulatory Communication     Inc.     Inc	CLASSIFICATION OF	SERVICE		
SHEETS 10.0 RESERVED FOR FUTURE USE    CHECKED   Energy Regulatory Commission   JUN 1 6 1980   by RAILS AND TARPES     ISSUED BY James E. Composit   TITLE   General Manager   Chemposit   Super of Officer   Commission   Chemposit   Che	CEASSITICATION OF	SERVICE	PATE	
ATE OF ISSUE June 2, 1980  DATE EFFECTIVE June 2, 1980  ISSUED BY James E. Campbell TITLE General Manager  Name of Officer  Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in			PER UNIT	
ATE OF ISSUE June 2, 1980  DATE EFFECTIVE June 2, 1980  ISSUED BY James E. Campbell TITLE General Manager  Name of Officer  Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in				
ATE OF ISSUE June 2, 1980  DATE EFFECTIVE June 2, 1980  ISSUED BY James E. Campbell TITLE General Manager  Name of Officer  Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in		•		
ATE OF ISSUE June 2, 1980  DATE EFFECTIVE June 2, 1980  ISSUED BY James E. Campbell TITLE General Manager  Name of Officer  Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in				
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Name of Officer  Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in			1980	
$\wedge$	Name of Officer	•	gk-	
			ENTUCKY in	

	FOR JACKSON PURCHASE E.C.C.
	Entire Territory Served
	P.S.C. KY. NO. 6
JACKSON PURCHASE E.C.C.	First Revised SHEET NO. 12.4d
ÿ	CANCELLING P.S.C. KY NO. 6
	Original SHEET NO. 12.4d
	ULES AND REGULATIONS
Annual Parameter and the form of the Control of the	

EXHIBIT "A"

AVERAGE UNDERGROUND COST DIFFERENTIAL

					AND SOCIETIES IN CONTRACTOR OF THE PROPERTY OF	Charles Control of Con
dis Asiang standard to be senting some of the contract of the			URD	UNIT COST	OVERHEAD	UNIT COST
		FOOTAGE	COST	PER FOOT	COST	PER FOOT
Subdivision A	(84 lots)	9,476	\$23,191	2.45	17,976	1.90
Subdivision B	(28 lots)	2,985	9,613	3.22	4,146	1.39
Subdivision C	(86 lots)	9,305	35,584	3.49	16,488	1.77
Subdivision D	(58 lots)	5,645	25,123	4.50	11,183	1.98
Subdivision E	(22 lots)	1,796	7,933	4.42	3,805	2.12
Subdivision F	(34 lots)	3,310	11,588	3.50	7,222	2.18
Subdivision G	(24 lots)	1,490	8,564	4.11	2,176	1.46
ubdivision H	(17 lots)	1,235	6,872	5.02	1,778	1.44
Subdivision I	(21 lots)	1,850	6,257	3.38	3,402	1.84
Subdivision J	(22 lots)	1,380	6,066	4.31	2,835	2.05
Subdivision K	(64 lots)	7,033	27,375	<b>3.8</b> 9	13,145	1.87
Subdivision L	(32 lots)	4,928	17,603	3.57	8,643	1.75
TOTAL			\$185,769	The second secon	\$92 <b>,</b> 799	And the state of t

Estimated Average Cost per Foot Underground
Estimated Average Cost per Foot Overhead

Average Cost Differential
Per Foot
(Primary plus Secondary)

\$3.68 (D)
1.84

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN - 8 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

CHARACTER STATE OF A STATE OF THE PROPERTY OF	District Market Control of the Contr	et et all telefolisien met bereigt behangs behands de kommente en propriese	e an ains de la comme management à southernie » unes gardes d'actives
L OF ISSUE May 19 1983	DATE EFFECTIVE	June 8 1983	A TOTAL CONTRACTOR AND
SSUED BY DEAF TELEBRON	General Manager	MONTH DAY YEAR Box 3188, Paducah,	ку. 4200
(NAME OF OFFICER	TITLE	ADDRESS	- X/9

,			FOR JACKSON PURCHASE E.C.C. Entire Territory Served P.S.C. Ky. No. 6	
			First Revised Sheet No. 12.4f	
····	JACK	SON PURCHASE E.C.C.	Cancelling P.S.C. Ky. No. 6	
			Original Sheet No. 12,4f	
RULES AND REGULATIONS				
	shall be borne by the applicant.			
	(p)	appear impracticable or unjust to other customers, the Cooper matter to the Public Service	Entire Territory Served P.S.C. Ky. No. 6  First Revised Sheet No. 12.4f  C.C. Cancelling P.S.C. Ky. No. 6  Original Sheet No. 12.4f  RULES AND REGULATIONS  by the applicant.  cumstances, when the application of these rules icable or unjust to either party, or discriminatory mers, the Cooperative or applicant shall refer the Public Service Commission for a special ruling or for f special conditions which may be mutually agreed commencing construction.  F UNDERGROUND FACILITIES TO INDIVIDUAL SERVICE DELIVERY  and secondary conductors are involved, the Cooperative the cost to provide adequate service both overhead d, and the applicant shall pay such difference in refundable contribution prior to the commencement of ion. Where an indeterminate consumer is the applicant, e may require an advance deposit in addition to the nd which deposit shall be returned to the applicant the Indeterminate Extension Policy and in accordance cky Public Service Commission rules governing such eposits. All other terms and conditions set forth in .2. and 3 which are not in conflict with this	
	4.	INSTALLATION OF UNDERGROUND F. POINTS:	ACILITIES TO INDIVIDUAL SERVICE DELIVERY	
	(a)	shall estimate the cost to preand underground, and the apple cost as a non-refundable contisued construction. Where an the Cooperative may require a contribution and which deposi as provided in the Indetermin with the Kentucky Public Servicenstruction deposits. All of	ovide adequate service both overhead icant shall pay such difference in ribution prior to the commencement of indeterminate consumer is the applicant, a advance deposit in addition to the t shall be returned to the applicant ate Extension Policy and in accordance ice Commission rules governing such ther terms and conditions set forth in are not in conflict with this	

Where only secondary conductors are involved, the Cooperative shall

If the Cooperative trenches and backfills and installs the secondary conductor, the applicant shall pay ninety-nine cents (99¢) per ground foot (pole to house) prior to the commencement of such construction.

Where the applicant performs the trenching and backfilling

with the Cooperative installing the secondary conductors a thirty cent (30¢) per foot credit shalfuble affolder OF KENTUCKY

General Manager

DATE EFFECTIVE

(1)

1983

Box 3188, Paducah, K

Address

EFFECTIVE

JUN - 8 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

June Month

install underground conductors as follows:

"b", 1, above.

Day

(b)

DATE OF ISSUE

ISSUED BY